

Unitil Energy Systems, Inc.  
Calculation of G1 Large General Service Class Default Service Renewable Portfolio Standard (RPS) Charge

	<u>Feb-10</u> <u>Estimated</u>	<u>Mar-10</u> <u>Estimated</u>	<u>Apr-10</u> <u>Estimated</u>	<u>Total</u>
1 Reconciliation	\$0	\$0	\$0	\$0
2 Total Costs (Page 2)	<u>\$20,925</u>	<u>\$21,118</u>	<u>\$21,147</u>	<u>\$63,190</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$20,925	\$21,118	\$21,147	\$63,190
4 kWh Purchases	<u>9,941,440</u>	<u>10,033,425</u>	<u>10,047,273</u>	30,022,138
5 Total, Before Losses (L.3 / L.4)	\$0.00210	\$0.00210	\$0.00210	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable RPS Charge (L.5 * (1+L.6))	\$0.00220	\$0.00220	\$0.00220	

Unitil Energy Systems, Inc.  
Itemized Costs for G1 Class Default Service Renewable Portfolio Standard Charge

Schedule LSM-3  
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Calculation of Working Capital						
(a)	(b)	(c)	(d)	(e)	(f)	
Renewable Energy Credits (1)	Number of Days of Lag (322.48) / 365	Working Capital Requirement (a*b)	Prime Rate	Supply Related Working Capital (c * d)	Total Costs (sum a + e)	
Feb-10	\$21,543	(88.35%)	(\$19,033)	3.25%	(\$619)	\$20,925
Mar-10	\$21,742	(88.35%)	(\$19,210)	3.25%	(\$624)	\$21,118
Apr-10	<u>\$21,772</u>	(88.35%)	(\$19,236)	3.25%	<u>(\$625)</u>	<u>\$21,147</u>
Total	\$65,058			(\$1,868)		\$63,190

(1) Schedule RSF-1, Confidential Attachment Tab A, stamped page 10.

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